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The Swiss turn an alpine peak into a battery the size of a nuclear plant.

Hidden away above the tiny Swiss Alpine town of Linthal, deep inside a snow capped granite massif, sits Europe's newest engineering marvel. It is a hydropower plant like no other, able to generate as much electricity as a nuclear power plant and, at the flip of a switch, act as a giant battery.

The Linthal facility is a so-called pumped-storage power plant. It generates or stores electricity by moving water between two teal-coloured mountain lakes separated by a 630-meter cliff (2,000 feet) twice the height of the Eiffel Tower. When the operator, the Swiss utility Axpo, wants to generate electricity, it opens massive steel valves that can withstand titanic pressures and lets the water run down from Lake Mutt, located at 2,490 meters (8,100 feet) above sea level, to Lake Limmern, filling up a deep, dammed valley below with nearly 23 billion gallons of water (92 million cubic meters). The water runs through four GE pump turbines that turn GE variablespeed motor generators, converting the potential energy in all that falling water into electricity.

But if demand for power drops, the plant reverses the flow, pumping water back up to Lake Mutt. "It's as if the system was recharging the upper reservoir," says Axpo. The system "becomes a giant natural battery, ready to be used again when needed."

To be sure, pumped storage is not a new idea. But the Linthal plant, the first place where GE installed the variable-speed technology, is different. The technology allows Axpo to fine-tune the plant, precisely monitor the amount of excess electricity in the grid and move just the right amount in just the right direction. The technology's overall cycle efficiency – the average difference between energy used for pumping water into the upper lake and electricity generated by "turbining" when it runs downhill – is as high as 80 percent.

The power plant will produce 1,450 megawatts of renewable electricity when all four of the motor-generators come online — enough to supply 1 million Swiss homes at peak power.

Very few people will ever get to see the Linthal plant. To get there, you first zip down the autobahn. Then, as the Alpine peaks towering on either side of your car tighten their grip, you proceed along a series of increasingly narrow, winding roads. The last stretch, from the little town of Linthal itself, ends at a wall of rock. Here, climb inside a cable car that rises above meadows sprinkled with grazing herds of Alpine ibex. The cable car drops you off at the mouth of a tunnel. You are now roughly 1,800 meters (5,900 feet) above sea level.

Enter a tunnel drilled into the heart of the mountain. You drive two miles in a Mercedes truck converted for passenger transport. The last few hundred yards is a system of tunnels and caverns, illuminated by color-coded fluorescent lights that drop you off inside a generator room.

François says the GE technology, which the company acquired with Alstom, allows hydropower plants to become a key part of the power-generation network. Since the GE pump turbines here can stop and start pretty much immediately, they give utilities the flexibility to incorporate intermittent sources of energy like wind and solar and help stabilize the grid.

GE technology powers some 40 percent of pumped-storage power plants in the world, and the company is currently developing more than 6,000 megawatts of projects around the world — half of them with variable-speed technology. The same technology installed at Linthal will also power the Nant de Drance (Switzerland) and Tehri (India) hydropower plants. Says François: "Hydro is flexible and storable and, combined with the right technology, it is one of the most powerful tools for putting more renewable energy on the grid."



The power plant is located above a narrow Swiss valley. The two emerald lakes at the bottom just store water and are not used for power generation.



To get to the plant, workers use a cable car to cover the first 1,000 meters (3,280 feet) in elevation.



The power plant is connected to the valley bellow by what is essentially a subway line several kilometres long.



The a so-called pumped-storage power plant generates or stores electricity by moving water between two mountain lakes separated by a 630-meter cliff.



This Mercedes truck converted for passenger travel shuttles through a 3-kilometer-long tunnel (nearly 2 miles) built some 1,800 meters (5,900 feet) above sea level between the cable car and the power plant.



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